

Introductions



Graham
Senior Consents Officer



Amy
Senior Project Manager



Alicia
Senior Consents Officer

Anna
Community
Relations Team

Agenda

-
- | | |
|----|--|
| 01 | Stage one consultation |
| 02 | Sections 2 & 3 proposals |
| 03 | Next steps |
| 04 | Social value strategy / community benefits / biodiversity net gain |
| 05 | Project communications / keeping people informed |
| 06 | Questions and any other business |
-

Consultation overview

Consultation – 8 weeks (1 June to 27 July 2023)

Introductory newsletter – sent to just under 12,000 properties in Primary Consultation Zone (within 1km of emerging preferred corridor)

Advertising – 8 online and print advertisements; 1,922,587 impressions across social media.

Public consultation events – 9 events (5 June to 8 July) with 630 total attendees.

Online webinars – 8 events (5 June to 19 July) – 43 attendees

Telephone call backs – 42 calls in the consultation period; one telephone call-back requested

Feedback response numbers – 584 responses, including 398 online forms; 94 written forms; 84 emails and 7 letters

Website – 21,593 visits. Document library, interactive map and content remain online



Consultation overview – consultation summary

The Stage One Consultation summary was shared with political stakeholders, including all Parish Councils, and those who signed up for the project's mailing list.

The feedback received has been included in the consultation summary and summarised below:

Net zero – 36% of people responding said it was important for them for the UK to meet its target of net zero carbon emissions by 2050. 52% expressed neutral views and 13% disagreed.

Climate change – 46% of people said they were concerned or very concerned about the effect of climate change on their lives and 52% were concerned about the impacts on the lives of future generations.

Overhead lines – Feedback included requests to use or upgrade existing overhead lines as much as possible and to bury the new line underground in places.

Construction – Comments were received regarding disruption during the construction period, including impact on the local road network. Several requests were received for considerate contractors, well-planned HGV routes, and construction activities scheduled during sociable hours.









The Great Grid Upgrade nationalgrid
North Humber to High Marnham
Stage one consultation summary
November 2023

Thank you for taking part in our consultation

We would like to thank everyone that took the time to attend our public consultation events and provide feedback on our proposals for North Humber to High Marnham. Our first stage of public consultation ran for eight weeks from 1 June to 27 July 2023.

This document contains a summary of our stage one consultation and the emerging themes from the feedback received, together with information on next steps. If you have any questions, please do not hesitate to contact the project team using the details provided at the end of this booklet.

Stage one consultation in numbers

 The consultation was advertised in five local and national papers , generating a total of 1,256,198 impressions	 584 feedback responses were received from stakeholders and members of the local community	 Copies of the consultation documents were available in 10 public information locations (across East Riding of Yorkshire, North Lincolnshire and Bassetlaw)	 Responses were received from a diverse age range: Under 16: 1% 16-24: 3% 25-34: 6% 35-44: 9% 45-54: 19% 55-64: 24% 65+: 28% Prefer not to say: 10%
 18,276 unique users visited the project website	 Number of feedback forms received: Online: 71% Hard copy: 29%	 Our social media advertising across Facebook generated 1,922,587 impressions	 630 people attended our in-person events and 46 people attended our virtual events

Consultation overview – consultation summary

Ecology – Some people asked us to avoid designated sites including Sites of Special Scientific Interest and to reduce impacts on local wildlife. Others asked us to avoid felling trees and expressed concerns about disturbing migrating birds.

Community investment – We received comments about the need for investment in community facilities, like parks and active travel facilities. Others commented on the need for green energy infrastructure, such as EV charging.

Visual impact – The visual impact of the proposed overhead line was a common concern. Some respondents noted they would like new overhead lines to be built close to existing overhead lines and away from villages and houses. Others were concerned about the cumulative impact of an additional overhead line.

Landscape and heritage – People asked us to ensure a new overhead line would not spoil rural landscapes and potential candidate Areas of Outstanding Natural Beauty. Several comments were received about potential negative impacts regarding a number of different local landmarks and cultural heritage interests.

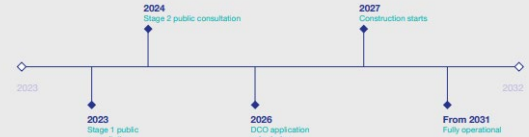


Next steps and anticipated project timeline

The feedback received throughout the first stage of consultation will inform how our plans for North Humber to High Marnham are developed further and will influence the next stage in the design of the project, including our stage two consultation in 2024. This consultation will provide an opportunity to comment on our more detailed proposals.

The timeline below indicates the milestones and indicative dates for the project. For more details on the Development Consent Order (DCO) planning process, please visit infrastructure.planninginspectorate.gov.uk/application-process/the-process/.

When we are nearer to construction, our community grant programme will be open for applications from local charities and not for profit organisations to support local community initiatives. You can find out more at nationalgrid.com/responsibility/community/community-grant-programme.



Contact us

By email: contact@nh-hm.nationalgrid.com

By phone: 0800 051 4430

By post: Freepost NH TO HM (No stamp or further address details are required).



If you feel your land may be affected by these proposals, our dedicated Land Team will be pleased to speak with you. You can contact the North Humber to High Marnham Land Team at Dalour Maclaren by calling 01270 904929, writing to Unit 1, Staplehurst Farm, Weston on the Green, OX25 3QU, or by emailing NH-HM@dalourmaclaren.com.

Section 2 – Skidby to A63 dual carriageway

This section runs from the north of Skidby to the A63 dual carriageway, which is located on the western edge of the Yorkshire Wolds. In this section, we are looking at two different alignments; to the north and south of Skidby.

To the north of Skidby, we would route the new overhead line close together with the existing overhead line to help reduce the landscape and visual impacts. This may increase in areas to help avoid impacts on individual properties and Brantingham Dale SSSI.

Southwest of Skidby (and south of Little Weighton) we would route the new overhead line to the south of the existing line. This would require two line swap overs for a maximum distance of 5km.

Before crossing the A63, the swathe follows two discrete paths; one to the north of Ellerker and the other to the south. The southern option would require a swap over of the new and existing overhead line.

While line swap overs provide the opportunity to route further away from villages such as Ellerker and environmentally sensitive areas like the Blacktoft Sands RSPB reserve in Section 3, repeatedly swapping back and forth to different sides of the existing overhead line would be technically more complex and costly.



Figure 6 Map showing section 2 of the emerging preferred corridor

Section 3 – A63 dual carriageway to River Ouse crossing

This section runs from the A63 dual carriageway, on the western edge of the Yorkshire Wolds to Blacktoft Lane, a road in close proximity to the northern bank of the River Ouse. When routing the graduated swathe in this area, we have considered a number of features and impacts, including:

- the presence of the existing 400kV overhead line;
- the location of the two villages of Ellerker and Broomfleet; and
- the impact on bird species using the nearby Humber Estuary internationally designated sites.

We are considering three paths within this swathe where the new overhead line could be routed; a northern, central and south path. There are opportunities to combine different paths within this section, which we will look at during detailed design stage. All routes would cross both the Selby-Hull railways line and the Market Weighton Canal.

The northern and central paths would lead into a crossing of the River Ouse to the west of the existing 400kV overhead line and the southern path would lead to a crossing to the east.

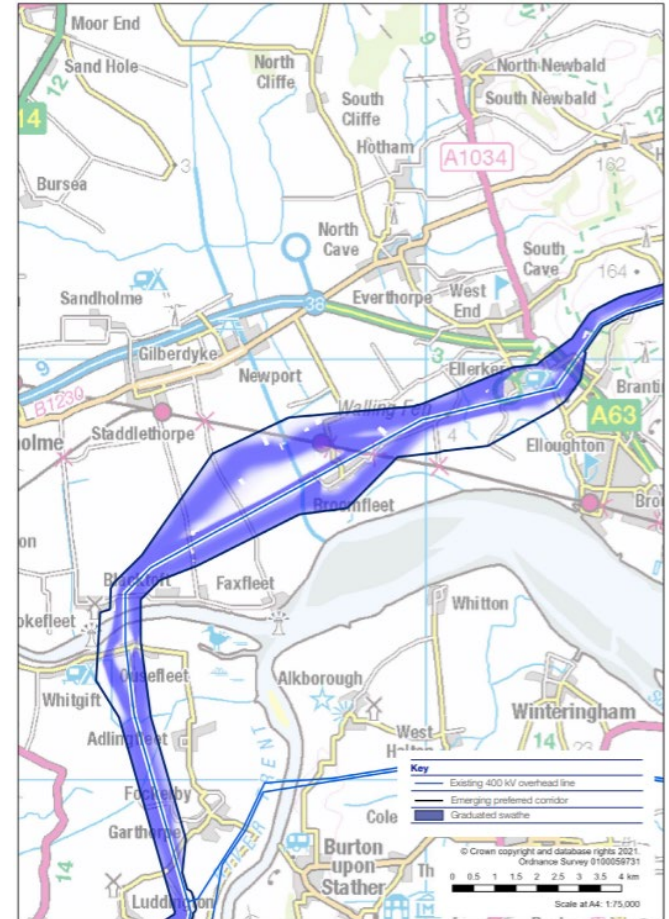


Figure 7 Map showing section 3 of the emerging preferred corridor

Feedback – early insights – South Cave Parish Council

Corridor routing – requesting undergrounding of the proposed infrastructure and comments on individual preferences for siting the new overhead line within the graduated swathe

Cumulative effect – due to the existing transmission infrastructure, wind farms and existing/planned solar farms

Landscape and visual – concerns regarding landscape and visual impacts and related requests to underground the proposed infrastructure

Safety concerns – concerns regarding noise, potential health risks and visual impacts

Project activities

Survey access – ongoing discussions with landowners about survey licence requests

Environmental theme meetings – ecology; historic environment; traffic; noise / air quality; landscape & visual

Elected member and parish council update meetings – ongoing

Consultation on Statement of Community Consultation – Spring / Summer 2024

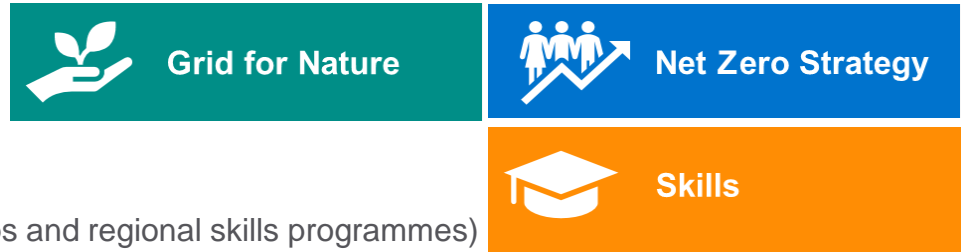
Stage two consultation – Autumn 2024

Social value strategy

Regionally as National Grid Electricity Transmission

Developing & delivering regional initiatives:

(e.g. clean power programmes; environmental partnerships and regional skills programmes)



North Humber to High Marnham – working closely with local stakeholders to develop and deliver a social value strategy in the vicinity of the proposed upgrade, focussed on four key themes:

Nature positive – delivering a sustainable project that protects and preserves the environment (e.g. biodiversity net gain; opportunities to enhance & improve the local environment, encourage biodiversity, reduce carbon and promote recycling).

Inspiring the next generation – proactively and positively engaging with local schools, colleges and other education providers, to support STEM subjects; raise awareness about the project; and inspire and educate the next generation about career opportunities available to them in the energy sector and transition to Net Zero.

Socio-economic growth – exploring, with our contractors, opportunities to boost the local economy by maximising our spend with local businesses, services and suppliers, and generating new local employment, apprenticeship and training opportunity.

Community support – identifying opportunities to support local registered non-profit community organisations and charities that make a positive impact on residents physical and mental wellbeing (e.g. in the form of time, donation of goods and materials, and financial contributions). In addition to our [Community Grant Programme](#).

Keeping everyone informed

Elected member briefings – happened in late August / September

Community update newsletter – issued Winter 2023 listing consultation key stats/emerging themes; other newsletters will include information on environmental surveys; community benefits; volunteering; signposting preparatory work for next stage of consultation

Parish council meetings – ongoing

Website updates / project e-shots – consultation key stats / emerging themes; project next steps; signposting to next stage of consultation

Stakeholder meetings – Natural England, Historic England, Environment Agency, NGOs (e.g. RSPB, Wildlife Trusts), aviation interests

Developer coordination – solar farms, connecting customers, National Grid substation works

Questions & AOB

national**grid**